

**Pick-Sloan Missouri Basin Program -Eastern Division**  
**Western Area Power Administration**  
**Billings Area Office**

**Monthly Report of Energy Deliveries and Income**

As billed for the Month of November 2010

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,447,226	735,457,630	\$1,033,424	\$477,078	\$23,550,674	\$45,207,400
Firm Peaking Sales	P-SED-FP10	359,221	810,000			\$2,494,055	\$5,005,703
Irrigation Sales	P-11	2,194	12,321			\$15,981	\$50,431
<b>Total Firm Sales</b>		1,808,641	736,279,951	\$1,033,424	\$477,078	\$26,060,710	\$50,263,533
Energy Delivered	Special						\$0
MISO Enegy Sales (M)	Special		20,609,000			\$428,770	\$872,295
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special					\$83	\$481
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		198,305,000			\$4,357,519	\$9,455,442
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		119,636,046			\$2,350,697	\$5,383,332
Shaping and Storage-Heartland	Special					\$26,896	(\$1,955)
<b>Total non-Firm Sales</b>		0	338,550,046	\$0	\$0	\$7,163,965	\$16,475,183
<b>Total Electric Sales</b>		1,808,641	1,074,829,997	\$1,033,424	\$477,078	\$33,224,676	\$66,738,716
Transmission Service						\$287,481	\$494,807
Western's IS/JTS Revenues						\$0	\$0
Reimbursed Transmission Expense						\$38,409	\$78,547
Nonfirm Point Income						\$102,473	\$149,180
Firm Network Transmission						\$3,681,724	\$7,372,474
Short Term Firm Point to Point						\$149,464	\$308,100
Long Term Firm Point to Point						\$816,420	\$1,499,682
Ancillary Services Income						\$394,901	\$772,014
<b>Total Transmission Revenue</b>						<b>\$5,470,872</b>	<b>\$10,674,804</b>
						<b>\$38,695,548</b>	<b>\$77,413,519</b>